Manitoba

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Petroleum Branch
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WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT

(January 1/08 – December 15/08)

DRILLING ACTIVITY	to Dec. 15/08	To Dec. 17/07	2007 Total
Drilling Licences Issued	324	329	337
Licences Cancelled	22	26	27
Vertical Wells Drilled	182	254	264
Horizontal Wells Drilled	123	57	58
Stratigraphic Test Holes Drilled	3	2	2
Wells Drilled - Total	308	313	324
No. of Metres Drilled	447 935	371 709	382 558
Wells Re-entered	4	4	4
Wells Being Drilled	4	9	1
No. of Active Rigs	6	9	1
Wells Licenced but Not Spudded	34	42	45
Wells Completed as Potential Oil Wells	283	290	300
Wells Abandoned Dry	19	27	28
Wells Drilled but Not Completed	0	0	0
Other Completions	10	0	0
New Wells on Production	226	188	255

GEOPHYSICAL ACTIVITY			
Geophysical Programs Licenced	14	10	11
Licences Cancelled	0	0	1
Kilometers Licenced	3 168	2 062	2 062
Kilometers Run	2 608	2 980	1 967

OIL PRICES (Average)	2008 $/m3 ($/bbl)	2007 $/m3 ($/bbl)
Month of October	517.91 (82.30)	458.18 (72.81)
Month of November	376.63 (59.85)	532.00 (84.54)

OIL PRODUCTION (M3)	2008	2007
Month of August	112 257.7	105 541.4
Cumulative Thru August 31	889 067.5	849 899.5

WEEKLY WELL ACTIVITY REPORT

15 December 2008

Lic. No.: 6798

Tundra Daly HZNTL 8-12-9-29 (WPM)
UWI: 100.08-12-009-29W1.00

Status: Completing (COMP)
Completing: 09-Dec-2009

Lic. No.: 6837

Virden Roselea Unit No. 3 HZNTL 8-23-10-26 (WPM)
UWI: 102.08-23-010-26W1.00

Status: Completing (COMP)
Completing: 10-Dec-2008

Lic. No.: 6839

Tundra Daly HZNTL 12-8-10-29 (WPM)
UWI: 100.12-08-010-29W1.00

Finished Drilling: 07-Dec-2008
Total Depth: 2240.00 m
Rig Released: 09-Dec-2008
Status: Completing (COMP)
Completing: 10-Dec-2008

Lic. No.: 6843

EOG Waskada HZNTL 3-8-1-24 (WPM)
UWI: 102.03-08-001-24W1.00

Status: Completing (COMP)
Completing: 09-Dec-2008

Lic. No.: 6844

EOG Waskada HZNTL A3-8-1-24 (WPM)
UWI: 103.03-08-001-24W1.00

Surface Casing: 219.10 mm @ 298.00 m with 22.0 t
Production Casing: 139.70 mm @ 1638.00 m with 58.0 t
Finished Drilling: 11-Dec-2008
Total Depth: 1639.00 m
Rig Released: 13-Dec-2008
Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 13-Dec-2008

Lic. No.: 6845

EOG Waskada HZNTL 9-8-1-24 (WPM)
UWI: 102.09-08-001-24W1.00

Spud Date: 14-Dec-2008
K.B. Elevation: 489.75 m
Status: Drilling Ahead (DR)
Drilling Ahead: 15-Dec-2008

Lic. No.: 6850

Tundra Daly HZNTL 4-5-9-28 (WPM)
UWI: 100.04-05-009-28W1.00

Intermediate Casing: 177.80 mm @ 991.50 m with 12.4 t
Finished Drilling: 12-Dec-2008
Total Depth: 2250.00 m
Rig Released: 13-Dec-2008
Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 13-Dec-2008

Lic. No.: 6851

Tundra Sinclair Prov. HZNTL 13-20-8-29 (WPM)
UWI: 102.13-20-008-29W1.00

Intermediate Casing: 177.80 mm @ 1076.00 m with 14.0 t
Finished Drilling: 14-Dec-2008
Total Depth: 2441.00 m
Rig Released: 15-Dec-2008
Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 15-Dec-2008

Lic. No.: 6859

Tundra Daly HZNTL 1-26-10-29 (WPM)
UWI: 100.01-26-010-29W1.00

Revision to Report of: 08-Dec-2008
Contractor: Trinidad Drilling Ltd. – **Rig. # 14**

Spud Date: 09-Dec-2008
K.B. Elevation: 527.76 m
Surface Casing: 244.50 mm @ 137.00 m with 15.0 t
Intermediate Casing: Run
Status: Drilling Ahead (DR)
Drilling Ahead: 15-Dec-2008

Lic. No.: 6862

Magellan Daly Prov. HZNTL 14-29-10-29 (WPM)
UWI: 100.14-29-010-29W1.00

Intermediate Casing: 177.80 mm @ 973.00 m with 17.5 t
Finished Drilling: 12-Dec-2008
Total Depth: 1859.00 m
Rig Released: 13-Dec-2008
Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 13-Dec-2008

Lic. No.: 6863

Tundra St. Lazare 2-1-17-28 (WPM)
UWI: 100.02-01-017-28W1.00

Production Casing: Run
Rig Released: 09-Dec-2008
Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 09-Dec-2008

Lic. No.: 6866

Relative Res Daly 5-17-9-28 (WPM)
UWI: 100.05-17-009-28W1.00

Licence Issued: 09-Dec-2008
Licensee: Relative Resources Ltd.
Mineral Rights: Freehold
Contractor: Eagle Drilling Services Ltd. - Rig# 4
Co-ords: 603.40 m (N) of (S) boundary of Sec. 17
125.00 m (E) of (W) boundary of Sec. 17
Grd Elev: 487.06 m
Proj. TD: 970.00 m (Devonian)
Field: Daly
Classification: DEVELOPMENT (Confidential)
Status: Moving In Rotary Tools (MIRT)
Moving In Rotary Tools: 15-Dec-2008

Lic. No.: 6867

Virden Roselea Unit No. 1 Prov. HZNTL 3-29-10-25 (WPM)
UWI: 102.03-29-010-25W1.00

Licence Issued: 09-Dec-2008
Licensee: Enerplus ECT Resources Ltd.
Mineral Rights: Freehold
Contractor: Ensign Canadian Drilling - Rig# 545
Surf. Location: 1D-30-10-25 (WPM)
Co-ords: 282.97 m (N) of (S) boundary of Sec. 30
194.38 m (W) of (E) boundary of Sec. 30
Grd Elev: 382.59 m
Proj. KOP: m
Proj. TD: 1,469.00 m (Mississippian)
Field: Virden
Classification: DEVELOPMENT (Well)
Spud Date: 10-Dec-2008
K.B. Elevation: 387.70 m
Surface Casing: 244.50 mm @ 312.00 m with 24.0 t
Status: Preparing To Run Casing (PREP CSG)
Preparing To Run Casing: 15-Dec-2008

Lic. No.: 6868

Relative Res Daly 2-18-9-28 (WPM)
UWI: 100.02-18-009-28W1.00

Licence Issued: 10-Dec-2008
Licensee: Relative Resources Ltd.
Mineral Rights: Freehold
Contractor: Eagle Drilling Services Ltd. - Rig# 4
Co-ords: 204.34 m (N) of (S) boundary of Sec. 18
578.46 m (W) of (E) boundary of Sec. 18
Grd Elev: 503.34 m
Proj. TD: 970.00 m (Devonian)
Field: Daly
Classification: EXPLORATORY (Outpost)
Spud Date: 10-Dec-2008
K.B. Elevation: 508.04 m
Finished Drilling: 12-Dec-2008
Total Depth: 957.00 m
Rig Released: 13-Dec-2008
Surface Casing: 219.10 mm @ 133.00 m with 10.0 t
Production Casing: Run
Status: Completing (COMP)
Completing: 15-Dec-2008

Lic. No.: 6869

Tundra Sinclair Prov. HZNTL 16-21-8-29 (WPM)
UWI: 102.16-21-008-29W1.00

Licence Issued: 10-Dec-2008
Licensee: Tundra Oil & Gas Partnership
Mineral Rights: Portional
Contractor: Trinidad Drilling Ltd. - Rig# 10
Surf. Location: 12C-21-8-29 (WPM)
Co-ords: 439.22 m (S) of (N) boundary of Sec. 21
60.00 m (E) of (W) boundary of Sec. 21
Grd Elev: 530.30 m
Proj. KOP: m
Proj. TD: 2,292.00 m (Devonian)
Field: Sinclair
Classification: DEVELOPMENT (Well)
Status: Moving In Rotary Tools (MIRT)
Moving In Rotary Tools: 15-Dec-2008

Lic. No.: 6870

Tundra Daly HZNTL 12-5-9-28 (WPM)
UWI: 100.12-05-009-28W1.00

Licence Issued: 11-Dec-2008
Licensee: Tundra Oil & Gas Partnership
Mineral Rights: Freehold
Contractor: Trinidad Drilling Ltd. - Rig# 9
Surf. Location: 9A-5-9-28 (WPM)
Co-ords: 615.12 m (S) of (N) boundary of Sec. 5
69.14 m (W) of (E) boundary of Sec. 5
Grd Elev: 484.95 m
Proj. KOP: m
Proj. TD: 2,240.00 m (Devonian)
Field: Daly
Classification: DEVELOPMENT (Well)
Spud Date: 14-Dec-2008
K.B. Elevation: 489.66 m
Surface Casing: 244.50 mm @ 137.50 m with 15.0 t
Status: Waiting On Cement (WOC)
Waiting On Cement: 15-Dec-2008

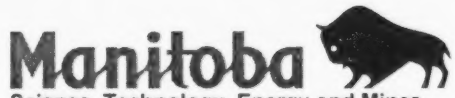
Lic. No.: 6871

Reliable South Kirkella Prov. 5-10-11-29 (WPM)
UWI: 100.05-10-011-29W1.00

Licence Issued: 11-Dec-2008
Licensee: Reliable Energy Ltd.
Mineral Rights: Crown
Contractor: To Be Determined - Rig#
Co-ords: 558.76 m (N) of (S) boundary of Sec. 10
141.09 m (E) of (W) boundary of Sec. 10
Grd Elev: 528.98 m
Proj. TD: 865.00 m (Devonian)
Area: South Kirkella
Classification: EXPLORATORY (New Field Wildcat)
Status: Location (LOC)

CERTIFICATES OF ABANDONMENT ISSUED

Lic. No.	Well Name and Location	Date Issued
4541	Canetic Pierson 6-7-3-29 (WPM)	11-Dec-2008
4694	EOG Mountainside 16-20-2-21 (WPM)	09-Dec-2008
4696	EOG Mountainside 9-20-2-21 (WPM)	09-Dec-2008
6179	EOG Waskada 3-26-1-25 (WPM)	09-Dec-2008



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INFORMATIONAL NOTICE 08-07 December 12, 2008

Manitoba Drilling Incentive Program

Minister Rondeau has announced an extension of the Manitoba Drilling Incentive Program until January 1, 2014. The Manitoba Drilling Incentive Program provides the licensee of newly drilled wells, or qualifying wells where a major workover has been completed, with a "holiday oil volume". No Crown royalties or freehold production taxes are payable until the holiday oil volume has been produced.

This successful program has been extended without alteration and will apply to all wells drilled from January 1, 2009 until January 1, 2014.

Information concerning the incentive program is available on the Petroleum Branch website on the link Petroleum Fiscal Regime – Drilling Incentive Program.

http://www.gov.mb.ca/stem/petroleum/regime/index.html

Questions concerning the program may be directed to:
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